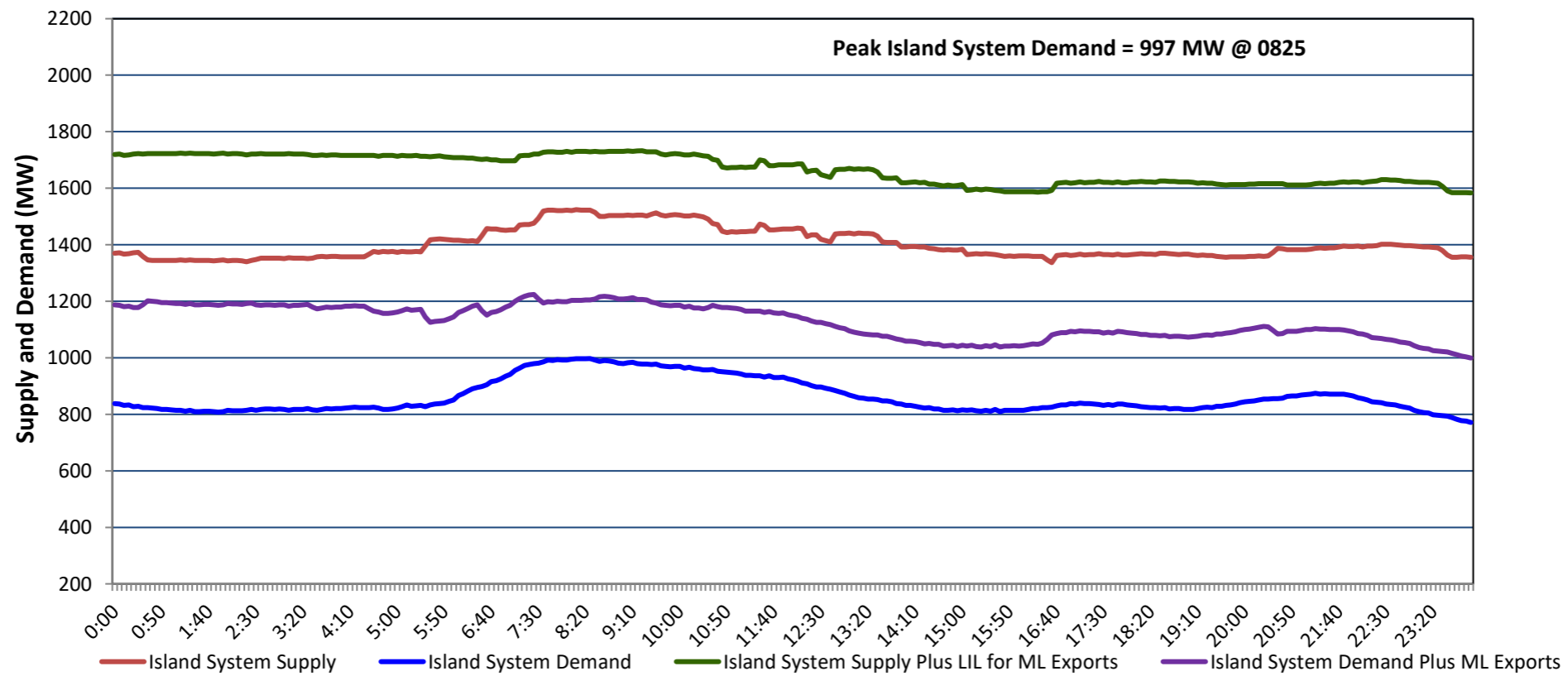


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Thursday, May 28, 2026

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Wednesday, May 27, 2026



Island Supply Notes For May 27, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- E As of 1052 hours, May 06, 2026, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- F As of 1052 hours, May 06, 2026, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- G As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- H As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- I At 1044 hours, May 27, 2026, Stephenville Gas Turbine unavailable due to forced outage 25 MW (50 MW).
- J At 1122 hours, May 27, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (50 MW).
- K At 1211 hours, May 27, 2026, Stephenville Gas Turbine unavailable due to forced outage 25 MW (50 MW).
- L At 1241 hours, May 27, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (50 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Thu, May 28, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,603 MW	Thursday, May 28, 2026	1,075	1,025
NLH Island Generation: ^{3,7}	940 MW	Friday, May 29, 2026	1,075	1,025
NLH Island Power Purchases: ⁵	90 MW	Saturday, May 30, 2026	1,060	1,010
NP and CBPP Owned Generation:	215 MW	Sunday, May 31, 2026	1,030	980
LIL/ML Net Imports to Island: ⁹	358 MW	Monday, June 1, 2026	1,080	1,030
		Tuesday, June 2, 2026	995	945
7-Day Island Peak Demand Forecast:	1,080 MW	Wednesday, June 3, 2026	925	875

Island Supply Notes For May 28, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Wed, May 27, 2026	Island Peak Demand ¹⁰	8:25	997 MW
	Exports at Peak		207 MW
	LIL Net Imports to Island		4,339 MWh
Thu, May 28, 2026	Forecast Island Peak Demand		1,075 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).